



RE: South Chauvin Production Facility - FYINSP-100120
Henri deLaunay to: 'Smith.Nelson@epamail.epa.gov'

09/13/2010 02:01 PM

Here is one more attachment with safety system test information for Chauvin.

From: Henri deLaunay
Sent: Monday, September 13, 2010 1:49 PM
To: 'Smith.Nelson@epamail.epa.gov'
Subject: RE: South Chauvin Production Facility - FYINSP-100120

Attached are additional safety system inspection reports for Chauvin.

From: Henri deLaunay
Sent: Monday, September 13, 2010 12:57 PM
To: 'Smith.Nelson@epamail.epa.gov'
Subject: South Chauvin Production Facility - FYINSP-100120

Mr. Smith:

Hilcorp has reviewed the potential violations noted at the subject facility and offers the following response. Hilcorp response is in blue. EPA notes are in red.

- KEEP
KEEP
KEEP
1. Inspections not in accordance with 112.7(e). Attached is the most recent internal audit of the facility conducted by Hilcorp.
 2. Training not in accordance with 112.7(f). Hilcorp conducts annual SPCC, PIC, and TableTop training for all employees. Hilcorp believes that this training meets the requirements set forth in 112.7(f). Attached are training programs in addition to specific operator training records. The operators and foreman at this facility are Greg George, Danny Smathers & Chuck Martin.
 3. Plan does not address sump pump redundancy per 112.11(c). This item is being added to the plan.
 4. No record of periodic inspection or testing of pollution prevention equipment and systems per 112.11(i). See attached reports.
 5. No record of periodic inspection or testing of sub-marine piping per 112.11(p). See attached tests.
- NOT ACCURATE
- RECORDS
PRE-DATING INSPECTION

Please contact me if you have any questions.

Regards,

Henri deLaunay
Environmental Manager
Hilcorp Energy Company

9527353



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considers appropriate. PSV & Safety System Inspections 2010 (S.Chauvin, HRU Facility,S.Houma).pdf



RE: South Chauvin Production Facility - FYINSP-100120
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considers appropriate. Safety System Inspections 2008 (S.Houma).pdf Safety System Inspections 2008 (S.Chauvin).pdf



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considers appropriate. S. Houma Audit Checklist 2010.xlsx George, Greg.pdf Martin, Chuck.pdf danny smathers pic.pdf

Apr. SPCC-PIC.PPT PIC Training.pdf CLA Sign-In.pdf CLA Table Top 2009.pdf

4 inch Gasline Deadweight Log Report and Chart (S.Chauvin 08.31.09).pdf



4 inch Gas Pipeline Flowline Integrity and PSV Testing ('C' Platform to Manifold) .pdf



4 inch Gas Pipeline Flowline Integrity and PSV Testing (S.Houma to Manifold).pdf



4 inch Gasline Deadweight Log Report and Chart (S.Chauvin 08.24.09).pdf



S Houma fluidline to C Platform Flowline Integrity and PSV testing.pdf



Laterre C-7 Flowline Integrity(Line Heater & Downstream Wellhead Flowline)09.19.2010.pdf



Laterre C-7 Flowline Integrity (1st. Segment Wellhead Flowline)09.20.2010.pdf



Laterre C-7 Flowline Integrity (2nd Segment Wellhead Flowline)09.20.2010.pdf



Laterre C-7 Flowline Integrity (Line Heater and 2nd Segment Wellhead Flowline) 09.21.2010.pdf